

TEXAS OIL & GAS CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

April 28, 1981

State of Utah
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon Feight

Re: Application for Permit to Drill
Credo Federal #1
Section 5-T16S-R26E
Grand County, Utah

Dear Mr. Feight:

Enclosed for your information are three copies of the APD package for the above-mentioned well. Included in the package is a copy of the APD form, the survey plat and a drawing of the blowout preventer equipment.

If you have any questions, please contact me at this office.

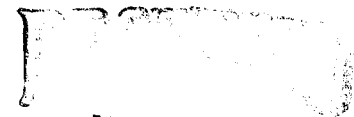
Very truly yours,

TEXAS OIL & GAS CORP.

Paul Urban

Paul Urban
Environmental Scientist

PU/bs
Enclosures/as stated



APR 30 1981

OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Nationwide Bond No. 199-32-08

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR

1800 Lincoln Center Building, Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2574' FSL, 1076' FEL, Section 5-T16S-R26E

NE SE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 18 miles NW of Mack, Colorado

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1076'

16. NO. OF ACRES IN LEASE

1874.24

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6200'

Dakota

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7197' GR

22. APPROX. DATE WORK WILL START*

June 1, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Conductor	40'	3 yards
12 1/4"	9 5/8"	36# K-55 New	300'	150 sacks Class G
8 3/4"	7"	20# K-55 New	2350'	200 sacks Class G
6 1/4"	4 1/2"	11.6# N-80 New	6200'	200 sacks 50-50 poz

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/18/81

BY: R. A. Varela

APR 30 1981

D. L.
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. A. Varela

TITLE Drilling & Production Mgr.

DATE

(This space for Federal or State office use)

PERMIT NO.

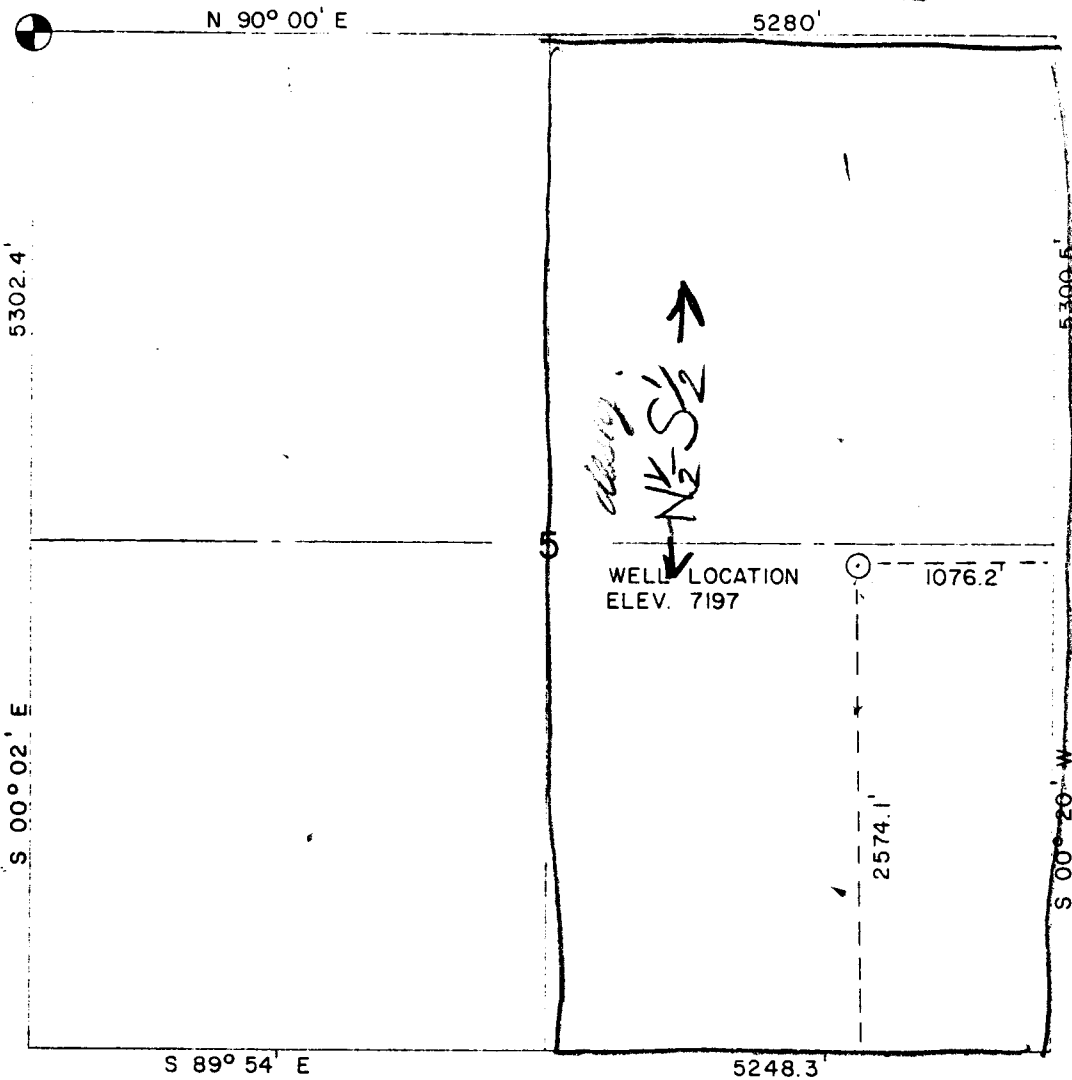
APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



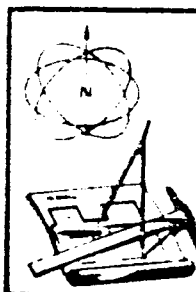
WELL LOCATION
 2574.1 FT. N.S.L. - 1076.2 FT. W.E.L.
 SECTION 5, T.16S., R. 26 E., SLB & M
 GRAND COUNTY, UTAH

SURVEYOR'S CERTIFICATE

I, Edward A. Armstrong, a registered land surveyor in the State of Utah, do hereby certify that this survey was made under my direct supervision and that this plat represents said survey

Edward A. Armstrong

EDWARD A. ARMSTRONG P.E. & L.S. 4464



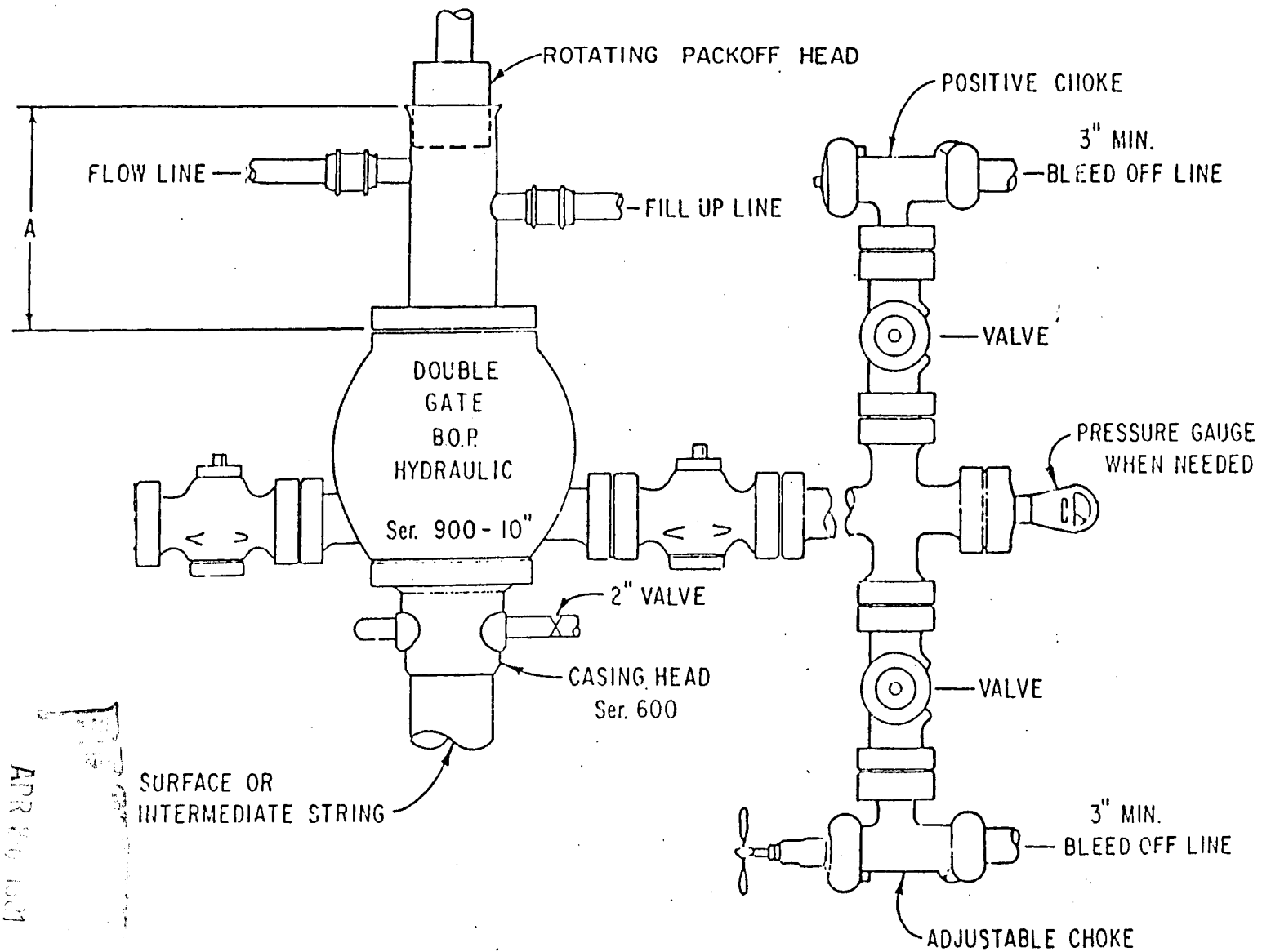
ARMSTRONG ENGINEERS and ASSOCIATES, INC.
 ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING
 361 ROOD AVENUE GRAND JUNCTION, COLORADO 81501 (303) 245-1561

DATE: 4/10/81
 COUNTY: FC.
 PREPARED BY: EAA
 DATE OF SURVEY: 4/6/81

TEXAS OIL & GAS CORP.
 CREDO FEDERAL #1

Exhibit 2
 Survey Plats

JOB NUMBER
 813300



OF
 DRAWING

APR 10 1971

EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM

**** FILE NOTATIONS ****

DATE: May 11, 1981

OPERATOR: Texas Oil & Gas Corp.

WELL NO: Credo Federal #1

Location: Sec. 5 T. 16S R. 26E County: Grand

File Prepared: ☒

Entered on N.I.D: ☐

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-019-30797

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order issued in Case 107-2

Administrative Aide: As per Order # below, OK on
Indrus; this loc. (as per order) is designated as
N-S direction in drilling unit.

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 107-2, 4/29/81

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation Fed.

Plotted on Map ☐

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

TEXAS OIL & GAS CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

May 13, 1981

MAY 15 1981

DIVISION OF
OIL, GAS & MINING

State of Utah Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Kathy Ostler

Re: Credo Federal #1
Section 5-T16S-R26E
Grand County, Utah

Dear Kathy:

This is to confirm that Texas Oil & Gas Corp. will space Section 5-T16S-R26E on two stand-up 320 acre proration units.

If you have any questions, please contact me at this office.

Very truly yours,

TEXAS OIL & GAS CORP.



Paul Urban
Environmental Scientist

PU/BS

May 19, 1981

Texas Oil & Gas Corporation
1800 Lincoln Center Bldg.
Denver, Colorado 80264

Re: Well NO. Credo Federal #1
Sec. 4, T. 16S, R. 26E, NE SE
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 107-2, dated April 29, 1981. As per Order, this location is designated as N-S direction in Drilling Unit.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30797.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

CBF/ko
cc:A USGS

DUPLICATE

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Nationwide Bond No. 199-32-08

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

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SINGLE
ZONE ☐

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ZONE ☒

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24.

SIGNED

R.A. Varela
R.A. Varela

TITLE Drilling & Production Mgr.

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY (Orig. Sgd.) A. M. RAFFOUL

TITLE FOR E. W. GUYNN
DISTRICT ENGINEER

DATE JUN 4 1981

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

State of G.

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

Identification CER/EA No. 436-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Texas Oil & Gas Corporation
Project Type Gas Well
Project Location 2574' FSL 1076' FEL Section 5, T. 16S, R. 26E
Well No. Credo #1 Lease No. U-24638
Date Project Submitted April 28, 1981

FIELD INSPECTION

Date May 27, 1981

Field Inspection
Participants

Greg Darlington - USGS, Vernal
Elmer Duncan, Micol Walker, and Carmen Beightel of the
Moab BLM
Charley Curlee - Texas Oil and Gas
* Leonard Lewis and Ron Ebberts - Galley Construction
Craig Ivie - Northwest Pipeline

Related Environmental Documents: Unit Resource Analysis, Book Mountain

Planning Unit, BLM, Moab

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

June 1, 1981
Date Prepared

Greg Darlington
Environmental Scientist

I concur

JUN 03 1981
Date

W. J. Martin FOR
District Supervisor

E. W. GUYNN
DISTRICT ENGINEER

Typing In 6-1-81 Typing Out 6-1-81

PROPOSED ACTIONS:

Texas Oil and Gas Corporation plans to drill the Credo #1 well, a 6200' gas test of the Dakota and Morrison Formations. A new access road of .7 miles length was well flagged for the onsite. An area of operations 195' by 325' is planned for the pad and reserve pits. They plan to drill this well in June 1981 and would like to start construction as soon as possible.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: May 27, 1981

Well No.: Credo #1

Lease No.: U-24638

Approve Location: ☒

Approve Access Road: ☒

Modify Location or Access Road: Plans look pretty good.

Pit and pad 195X 325 area of operations. Road is .7 miles from access.

The Moxa^{A1} road looked pretty good. I made it all in 2nd year.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

RECEIVED

JUN 5

DIVISION OF
OIL, GAS & MINING

Comments and special conditions of approval discussed at onsite: (include local topography)

We helicoptered in to a point midway between the Credo 1 and Credo A 1 and then hiked around and looked at both before hiking back to the Moxa A-1 location where we left our vehicles. The operator requests priority treatment for the Credo 1 well. The rig will be available as soon as the road and pad are built. Paul Urban plans June 3 to take the paperwork to SLG for it. Located in a wooded area, consult with BLM regarding tree disposal (or E-1's logs).

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1,2,4,6	5-27-81	
Unique charac- teristics							1,2,4,6		
Environmentally controversial							1,2,4,6		
Uncertain and unknown risks							1,2,4,6		
Establishes precedents							1,2,4,6		
Cumulatively significant							1,2,4,6		
National Register historic places							1,6		
Endangered/ threatened species							1,6		
Violate Federal, State, local, tribal law							1,2,4,6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



*North View
Credo #1 Texas Oil+Gas*



United States Department of the Interior

IN REPLY REFER TO

3109
(U-068)

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

JUN 1 1981

Memorandum

To: Oil & Gas Office, USGS Conservation Division
P.O. Box 1037, Vernal, Utah 84078
From: Area Manager, Grand
Subject: Texas Oil & Gas Corporation
Credo Fed. #1, Lease #U-24638
NE/SE Section 5, T. 16 S., R. 26 E. SLB&M
Grand County, Utah

On May 27, 1981 a representative from this office met with Greg Darlington, USGS and Charles Curlee agent of the Texas Oil & Gas Corporation for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Texas Oil & Gas Corporation.

Enclosures (3)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors for Production Facilities

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JUN 5 1981

DIVISION OF
OIL, GAS & MINING

STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 48 hours prior to beginning construction of access road and pad.

Stockpile the surface 12 - 18 inches of topsoil in a wind-row on the south east quadrant of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from sub-surface deposits is exposed during the operation.

The trash cage will be at least six feet deep and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM, USGS, and USFS publication).

If production is obtained, all production facilities will be painted. See enclosed suggested colors to paint production facilities.

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed upon at the pre-drill field examination -

Access

1. New road, 0.5 mile long from Moxa Federal "A" 1 well to Credo Federal #1 will have an 18 foot wide travel surface with necessary borrow ditches to control the water. Low water crossings will be installed where needed.
2. Trees and vegetation removed from the road surface will be windrowed along the uphill side of the road. Topsoils from the road will be windrowed along the uphill side of the road between the road edge and the trees.
3. Trees will be bucked into 4 foot lengths (maximum) when they are 4 inches in diameter and larger. These 4 foot lengths will be stacked along the uphill side of the road.

Location -

1. Pit(s) will be along the east side of the pad, in the cut, and moved toward the north end of the pad. (Refer to the rig lay out, Exhibit 10 in your multi-point plan (copy included). Pit(s) will be 200 feet long by 50 feet wide by 8 feet deep. An area 1.5 - 2.0 cat blades wide will be cleared to mineral soils behind the blowie pits. Pit(s) will be fenced on three sides with five strands of barbed wire prior to drilling. The fourth side will be fenced at the time the rig is moved from the hole.
2. Trees removed from the location will be bucked into four foot lengths (maximum) and stacked near the topsoil in the southeast corner of the pad.

Restoration -

1. Whether the well is a producer or dry, surface restoration will be completed within 30 days after drilling. Evaporation and drying of the pit(s) may delay this time period.

SEED MIXTURE

SPECIES

LBS/AC.

Grasses

Elymus salinus
Oryzopsis hymenoides

Wildrye
Indian rice grass

1
1

Forbs

Sphaeralcea coccinnia

Globemallow

1

Shrubs

Cercocarpus moutanus
Ephedra nevadensis
Purshia tridentata

Mt. mahogany
Mormon tea
Antelope bitterbrush

1
1
1

6

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JUN 5 1931

DIVISION OF
OIL, GAS & MINING

RECLAMATION PROCEDURES IN GRAND RESOURCE AREA

1. Disk or rip pads and access roads.
 - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
 - a. Lay berms into centers.
 - b. Use cut material for fill areas.
 - c. Lay stockpiled surface soil over top of pads and spread evenly.
 - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
 - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
3. Water bar roads where required by this office.

* 2 percent	Grade	-	200 ft. intervals
2-4 percent	Grade	-	100 ft. intervals
4-5 percent	Grade	-	75 ft. intervals
5 percent	Grade	-	50 ft. intervals

* Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
4. Seed roads and pads in the fall (Oct. through mid-Dec.).

RECEIVED
JUN 5 1961

DIVISION OF
OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

IN REPLY REFER TO

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

RECEIVED
JUN 5 1964
DIVISION OF
OIL, GAS & MINING

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-24638OPERATOR: Texas Oil & GasWELL NO. 1LOCATION: NW 1/4 NE 1/4 SE 1/4 sec. 5, T. 16 S., R. 26 E., SLMGrand County, Utah

1. Stratigraphy:

Tuscher	surface
Mesaverde	1240'
Castlegate	2160'
Mancos	2280'
Dakota	5780'

Morrison	6000'
<u>TD</u>	<u>6200'</u>

2. Fresh Water:

Fresh water may be present in the Tuscher, Mesaverde, and Castlegate.

3. Leasable Minerals:

Coal: Mesaverde (~1300' to ~1800')

Gas: Dakota, Morrison

4. Additional Logs Needed: Adequate5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W. WoodDate: 5-1-81

RECEIVED
JUN 5 1981
DIVISION OF
OIL, GAS & MINING

Tight Hole

DIVISION OF OIL, GAS AND MINING

SPLUDDING INFORMATION

NAME OF COMPANY: Texaco Drilling Co.

WELL NAME: Croda Fuel #1

SECTION ^{N 52 E} S TOWNSHIP 16 S RANGE 26 E COUNTY Crowley

DRILLING CONTRACTOR Ateco

RIG # 18

SPLUDDED: DATE 6-19-81

TIME 8:30

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bruce Wright

TELEPHONE # 303-861-4246

DATE 6-19-81 SIGNED DB

NOTICE OF SPUD

TEXAS
Oil & Gas

Caller: Bruce Wright

Phone: _____

JUN 22

Well Number: _____

#1

DIVISION OF
OIL, GAS & MINING

Location: _____

NE SE 5-16S-26E

County: _____

Grand

State: _____

Utah

Lease Number: _____

U-24638

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: _____

8:30 6/19/81

Dry Hole Spudder Rotary _____

Details of Spud (Hole, Casing, Cement, etc.) _____

12 4

Tight Hole

Rotary Rig Name & Number: _____

ATCO #18

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: _____

Wicki

Date: _____

6/19/81

NOTICE OF SPUD

Texas O & G.
Corp.

Caller:

Bruce Wright

Confidential

Phone:

Well Number:

(SENW) 1539'FWL
Credo Fed "A" #1
Location: 1797'FNL 5-16S-26E

County:

Grand

State:

Utah

Lease Number:

U-24638

Lease Expiration Date:

Unit Name (If Applicable):

Date & Time Spudded:

7-15-81

7:00 P.M.

Dry Hole Spudder/Rotary:

Rotary

Details of Spud (Hole, Casing, Cement, etc.)

12 1/4" Hole

Rotary Rig Name & Number:

ATCO #18

Approximate Date Rotary Moves In:

FOLLOW WITH SUNDRY NOTICE

Call Received By:

KR

Date:

7-16-81

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Texas Oil & Gas

WELL NAME: Credo Federal A-1

SECTION SE NW 5 TOWNSHIP 16S RANGE 26E COUNTY Grand

DRILLING CONTRACTOR Atco

RIG # 18

SPODDED: DATE 7-15-81

TIME 7:00 p.m.

How rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bruce Wright

TELEPHONE # 303-861-4246

DATE 7-16-81 SIGNED DB

TEXAS OIL & GAS CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

August 12, 1981

RECEIVED

AUG 14 1981

DIVISION OF
OIL, GAS & MINING

Mr. Cleon B. Feight
Director
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: Credo Federal #1
Section 5-T16S-R26E
Grand County, Utah
TIGHT HOLE

Dear Mr. Feight:

Enclosed find two (2) copies of Form 9-330, "Well Completion or Recompletion Report and Log" and a copy of the well history for the above referenced well.

This information is confidential, so please handle as such. Your cooperation is appreciated.

If there are any further requirements concerning this well, please contact me at this office.

Sincerely,

TEXAS OIL & GAS CORP.

R. Bruce Wright

R. Bruce Wright
Engineer

RBW/rmm

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-24638

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Credo Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

San Arroyo

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 5-T16S-R26E

12. COUNTY OR
PARISH

Grand

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR

1800 Lincoln Center Building; Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2574' FSL & 1076' FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

43-019-30797

DATE ISSUED

5/18/81

15. DATE SPUDDED

6/19/81

16. DATE T.D. REACHED

7/4/81

17. DATE COMPL. (Ready to prod.)

8/5/81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7209' RKB

19. ELEV. CASINGHEAD

7197'

20. TOTAL DEPTH, MD & TVD

6400'

21. PLUG, BACK T.D., MD & TVD

6238'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6171'-6184'

6198'-6212' Buckhorn

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC-Sonic, DIFL, DDL-GR, Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	302'	12 1/4"	325 sxs	None
7"	20#	2794'	8 3/4"	150 sxs	None
4 1/2"	11.6#	6298'	6 1/2"	216 sxs	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6166'	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

6171'-6184' (1 JSPF)

6198'-6212' (1 JSPF)

Total of 29 0.4" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6171'-6212'	3000 gal 7 1/2% HCL MSR-100 w/50 ball sealers

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/5/81	4	3/4"	→		1.7MMCFD		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
115#	375#	→		1.7 MMCFD			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Ken Heidel

35. LIST OF ATTACHMENTS

Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. Bruce Wright

TITLE

Engineer

DATE

8/11/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Castlegate	2417'	
				Mancos	2614'	
				Mancos "B"	3106'	
				Frontier	5670'	
				Dakota Silt	5926'	
				Buckhorn	6168'	
				Morrison	6217'	

DENVER DISTRICT
TEXAS OIL & GAS CORP.
CREDO FEDERAL #1
Section 5-T16S-R26E
Grand County, Utah

- 07/24/81 6244' PBTB, RU GO. RIH & perf w/4 shots @ 6258'. Pmp into perfs @ 1½ BPM @ 1200#. RIH & set WL retainer @ 6244'. Press tst to 2000#, held OK. RD GO. RU cementers Est IR of 2½ BPM @ 2000#. Squeezed w/100 sxs Cl "G" to 3000#. Sting out of retainer & RO 6 bbl cmt. RD cementers. POOH w/stinger & tbq. SDFD. DW 8275. CW 433,784.
- 07/25/81 6244' PBTB, RU GO. Rn CBL over squeeze area, no improvement. RIH w/perf gun, shot 4 holes @ 6216'. RD GO RIH w/Baker EA Retrievalmatic pkr on 2 3/8" tbq. SPA 5830'. RU Dowell. Est IR of 4 BPM @ 2250#. Pmp 100 sxs Cl "G", 20 bbls slurry, 17 BW to catch press w/15 bbls cmt thru perfs. SD 5" to stage, brk @ 800# w/16 bbls thru perfs. SD 5" to stage, brk @ 800# w/17 bbls thru perfs. SD 5" to stage, brk @ 800#. cld not get squeeze. Pmp'd cmt away, over displ by 5 bbls. Rel pkr, RO. POOH w/10 stnds. Reset pkr. Press tbq, press bled off. SDFN. DW 10,935. CW 444,719.
- 07/26/81 6244' PBTB, RIH & SPA 5830'. RU Dowell. Est IR of 3 BPM @ 2000#. Mx & pmp 75 sxs RFC & 50 sxs Cl "G". Slurry 28 bbls w/3 bbls RFC thru perfs caught press, 500# @ 1½ BPM. 17 bbls away 1 BPM @ 1000# 20½ bbls away ½ BPM @ 1250# 25 bbls away SD 3" 750#, 25½ bbls away SD 10" 500#, 25 3/4 bbls away SD 15" 1300#, 26 bbls away SD 20" 1500#, 26½ bbls away pmp'd up to 3000# for 5". Rel press, no F bck. Repress held good. Beld off, rel pkr, RO. POOH 10 stnds.
- 07/27/81 6244' PBTB, SDFS.
- 07/28/81 6238' PBTB, RIH, tag cmt @ 5974'. RU pwr swivel, drl cmt to 6238'. Circ hole. TOOH w/bit, scraper & tbq, RU "GO WL", rn CBL-GR fr 6230'-6000'. tl failure. TOOH w/CBL-GR tl, TIH w/new tl. Log'd without press on csg & w/1000# on csg, MIN change. RD "GO WL". SDFN. Bond 6220' to 6200', considerable improvement will telecopy logs @ 8:00 am. DW 7050. CW 458,685.
- 07/29/81 6238' PBTB, SITP 0#, FL @ 5500'. WOO. RIH w/tbq to 4500'. Swb'd FL to 2700'. POOH w/tbq, RU "GO WL". Perf fr 6171'-84' w/14 shots, fr 6198'-6212' w/15 shots, total of 29 shots. RIH w/Mod "R" pkr & tbq. SPA 6100' KB. RU swb. Swb well dry, no Gas, SWION. DW 11.175. CW 469,860.
- 07/30/81 6237' PBTB, SITP 0#. FL @ 5500'. RU pmp. Pmp'd 5 bbl into fm 2-2½ BPM @ 1500#. RU swb & swb'd well dry, slt gas last 2 rns. No F of gas, SI for 3 hrs, no press. FL @ SN @ 6100'. SIFN. DW 3050. CW 472,910.
- 07/31/81 6237' PBTB, RU Dowell. Acdz w/3000 gal 7½% HCL MSR-100 w/clay stabilizer & sequestering agent w/50 ball sealers. Balled off w/22 bbl flush pmp'd to 3500#. Surge balls off, & displ remain'g acid. ISIP-600#, 5"-0#. RU swb. IFL @ 2700'. Mde 4 swb rns, rec 20 bbl. Well KO. Well fl w/25# on full 2" line. LEFTPON. DW 10,600. CW 483,510.
- 08/01/81 6237' PBTB, FTP 30# on 2" line. RU orif. Had 36# on 1½" orif. FARO 1.7 MMCF. F'd for 2½ hrs. RU ck. Had 245# on ½" ck. FARO 1.6 MMCF. Op ck up full & left op to pit ON w/lite mist. DW 4550. CW 488,460.
- 08/02/81 6237' PBTB, Well F'g to pit w/lite mist. FTP 120# on 3/4" ck FARO 1.64 MMCFD. IP @ 1.7 MMCFD w/350# FTP. DW 2350. CW 490,810. SI & WOPL.
- 08/03/81 6237' PBTB, SDFS. SI.
- 08/04/81 6237' PBTB, SITP 800#. PU & rel pkr. KW. POOH w/pkr. LD pkr. RIH w/tbq & lnd in WH. Lnd tbq @ 6166' KB. ND BOP. NU WH. RU swb. Made 8 swb rns, rec 35 BLW. Well KO. Left op to pit ON. 1 jt 2 3/8" tbq, SSN, 199 jts, 2 3/8" tbq, total 6152.93'. DW 2450. CW 493,260.
- 08/05/81 6237' PBTB, FTP 25# on full 2" line. CP 375#. F'g gas w/hvy mist. Decr to lite mist w/39# on full 2" line. SWIFN. Getting final rate this am. CW 495,760.
- 08/06/81 6237' PBTB, F well to pit 4 hrs on 3/4" ck. Had 115# FTP. Well FARO 1.8 MMCFD. Well SI & WOPL. DW 500. CW 496,260. Drop fr report until further activity.

WELL NAME: CREDO FEDERAL #1
 AREA: San Arroyo Field
 LOCATION: Section 5-T16S-R26E
 COUNTY: Grand
 STATE: Utah
 ELEVATIONS: 7197' GL, 7212' KB
 FOOTAGE: 2574' FSL, 1076' FEL

CONTRACTOR: ATCO #18
 NTD APPROVED:
 EST. TD: 6200'
 AFE NUMBER: 811065
 LEASE NUMBER: 92101
 TMO WI: 100%

TIGHT HOLE

COMPANY	CONTACT	ALTERNATE
TEXAS OIL & GAS CORP. 2700 Fidelity Union Tower Dallas, TX 75201	TELECOPY (214) 747-8341	J. D. Huppler
UNITED STATES GEOLOGICAL SURVEY 2000 Administration Bldg. 1745 West 1700 South Salt Lake City, UT 84104	MAIL WEEKLY	E. W. Gwynn
CREDO PETROLEUM CORP. 475 17th Street, Suite 1010 Denver, CO 80202	Debra Zimmerman (303) 893-2136 CALL DAILY MAIL WEEKLY	Richard Sandlin
MOXA ENERGY CORPORATION 100 North Center Casper, WY 82602	Evelyn Brummond (307) 237-9942 CALL DAILY MAIL WEEKLY	Allen Smith

06/18/81 MIRURT.

06/19/81 Will SPUD this am.

06/20/81 302'(302' in 9 3/4 hrs), WOC, surf, air mist 150#, 1/2° @ 200', 1° @ 300'. SPUD 12 1/4" hole @ 8:30 am on 6/19/81. RU & rn 8 jts 9 5/8", 36#, K-55 STC & set @ 302'. Cmt w/10 bbl 3% KCl spacer, 200 sxs 50=50 poz w/2% D-20 & 2% S-1 & tailed by 125 sxs "G" w/2% S-1. Good returns throughout. Cmt to surf. Bmp plg w/1000#. PD @ 2:00 am on 6/20/81, flt did not hold. Held 500# on csg. DW 33,852. CW 33,852. DD 1.

06/21/81 302'(0' in 0 hrs), DO cmt, fm, cmt, air mist 150#. Tag cmt @ 288'. DW 9523. CW 43,375. DD 2.

06/22/81 856'(554' in 15 3/4 hrs), drlg, sd/sh, dusting 150#, 0° @ 436', 1/4° @ 571', 3/4° @ 724'. DW 23,454. CW 66,829. DD 3.

06/23/81 1475'(921'), drlg, sd/sh, air mist 200#, 3/4° @ 877', 1° @ 1031', 3/4° @ 1196', 1/2° @ 1340'. Hole began getting wet @ 1134'. Bit No. 2, 8 3/4", SEC, S84F, made 1173' in 36 1/4 hrs. WOB 10-12,000 RPM 70-80. DW 9110. CW 75,939. DD 4.

06/24/81 2040'(565' in 21 3/4 hrs), drlg, sd/sh, air mist 200#, 1° @ 1496', 3/4° @ 1649', 1° @ 1782', 1° @ 1926'. Bit No. 2, 8 3/4", SEC, S84F made 1738' in 58 hrs. WOB 8-10,000 RPM 70-80. DW 9070. CW 85,009. DD 5.

06/25/81 2494'(454' in 17 3/4 hrs), drlg, Castlegate fm, air mist 225#, 1° @ 2080', 1° @ 2245', 3/4° @ 2393'. DW 9271. CW 94,280. DD 6.

06/26/81 2804'(310' in 11 3/4 hrs), RIH w/7" csg, sd/sh, air mist 225#. 0° @ 2545', 1/2° @ 2804'. Bit No. 3, 8 3/4", Reed, out @ 2304' made 714' in 27 3/4 hrs. DW 14,897. CW 109,177. DD 7.

06/27/81 2804'(0' in 24 hrs), drlg, cmt, dusting 200#. TOC @ 2739', shoe @ 2794'. RIH w/68 jts 7", 20#, K-55 csg. Bmp plg to 900#, held OK. Cmt w/150 sxs Class "G" w/2% CaCl2, 3/4% CFR-2. DW 24,719. CW 133,896. DD 8.

06/28/81 3503'(699' in 20 hrs), drlg, sd/sh, dusting 160#, 1/2° @ 2934', 1/2° @ 3099', 1/2° @ 3254', 1° @ 3400'. DW 9188. CW 143,084. DD 9.

06/29/81 4214'(711' in 21 1/4 hrs), drlg, sd/sh, 160# dusting, 1 1/2° @ 3455', 1 1/2° @ 3710', 2° @ 3873', 1 1/2° @ 4028', 1° @ 4173'. DW 8713. CW 151,797. DD 10.

DENVER DISTRICT
TEXAS OIL & GAS CORP.
CREDO FEDERAL #1
Section 5-T16S-R26E
Grand County, Utah

06/30/81 4835'(621' in 21 hrs), drlg, sd/sh, air dust 2-0#, 1 1/2° @ 4328', 1 3/4° @ 4607', 2° @ 4763'. Bit No. 4, 6 1/4", REED, FP 62 made 2031' in 62 1/4 hrs. WOB 8-10,000 RPM 70-80. DW 12,387. CW 164,184. DD 11.

07/01/81 5436'(601' in 24 hrs), drlg, sd/sh, dusting 210#, 2° @ 4918'. 3° @ 5074', 2 1/2° @ 5229', 2 3/4° @ 5385'. Bit No. 4, 6 1/4", made 2632' in 83 1/4 hrs. DW 9286. CW 173,470. DD 12.

07/02/81 5745'(309' in 14 hrs), drlg, sd/sh, air dust 210#, 4 1/2° @ 5540', 4 3/4° @ 5694'. Bit No. 4, 6 1/4", REED, FP62, out @ 5457' made 2657' in 83 3/4 hrs. Bit No. 5, 6 1/4", REED, FP62 made 288'. DW 8931. CW 182,401. DD 13.

07/03/81 6105'(360' in 22 hrs), drlg, sd/sh, air dust 225#, 4 1/4° @ 5858', 4° @ 6003'. Began to get 30-40' flare @ 6100'. Well mkg + 500 MCFD. Bit No. 5, 6 1/4", REED, made 648' in 38 hrs. WOB 8-10,000 RPM 80. DW 9120. CW 191,521. DD 14.

07/04/81 6233'(128' in 12 hrs), drlg, air dust 250#, 4° @ 6156'. Flare seems to be incr this am. Bit No. 5, 6 1/4", REED, FP 62 out @ 6106', made 649' in 41 hrs. Bit No. 6, 6 1/4", STC, F-2 made 127' in 9 hrs. DW 8803. CW 200,324. DD 15.

07/05/81 6400'(167' in 11 1/4 hrs), mx mud, Morrison, 8.7, 55, 4° @ 6322'. Drld to 6400'. Flare incr to 70' w/compressors off. Mud up to control well. DW 8662. CW 208,986. DD 16.

07/06/81 6400'(0'), Log, 8.9, 55, 10, 9.5. DW 25,635. CW 234,621. DD 17.

07/07/81 6400'(0'), TIH w/fsh'g tls, Morrison, 8.5, 40, 7.6, 9. RIH w/DIL-GR t1 & tag fill @ 6375'. Rn logs w/no tite spots. RIH w/FDC-CNL-cal & tag fill @ 6351'. PU, t1 stuck, wrk t1 for 9 hrs, no progress. Pld 6300# over line wt when cable came out of rope socket. Came out cln. TIH w/fsh'g tls. DW 9525. CW 244,146. DD 18.

07/08/81 6400'(0'), TOO H, Morrison, 8.5, 40, 7.6, 9. TIH w/fsh tls. Tagged obstruction 140' abv fsh. Cld not circ. TOO H w/collars plg'd w/LCM. CO collars, circ M pits to drop LCM. TIH w/tls. Circ & rm to TOF. Engage fsh. Wrk on fsh for 2 hrs. TOO H. DW 9525. CW 253,671. DD 19.

07/09/81 6400'(0'), TIH w/fsh'g tls, Morrison, 8.9, 48, PH 10. Fin TOO H, no fsh. TIH w/longer OS Barrel. Att to engage 3 3/8" rope socket. Engage fsh & wrk for 1 3/4 hrs. Appear to have fsh. Pl tight for 5 jts, then smooth. TOO H w/no fsh. TIH w/3 1/4" grapple, and same OS Barrel. DW 17,525. CW 271,196.

07/10/81 6400'(0'), Circ & cond hole to log, Morrison 8.7, 48, 8, 10. TIH w/fsh tls. Engage fsh & TOO H. TOO H w/no fsh. TIH w/same fsh assy. Engage fsh again. TOO H w/no fsh. TIH w/bit & drl string. Tag'd fsh @ TD. Circ & cond hole to rn logs before setting plug on fsh. DW 18,380. CW 289,576. DD 21.

07/11/81 6400(0'), Spot cmt plg, Morrison, 8.7, 54. Fin cond hole & TOO H. RIH & log w/FDC-CNL TIH & set plg fr 6373'-6273'. DW 8455. CW 307,356. DD 22.

07/12/81 6400'(0'), Rng 4 1/2" csg, Morrison, 8.8, 60, 6. Fin spotting plg. TOO H. TIH w/bit. Dress cmt plg to + 6300'. Cond hole. TOO H & LD DP & DC. RU & rn csg. DW 6695. CW 314,051. DD 23.

07/13/81 6400'(0'), RD & MORT, Morrison, Fin rn'g csg, 153 jts 4 1/2", 11.6#, N-80, LT&C set @ 6298', flt @ 6280'. Cmt w/216 sxs

07/14/81 6280' PBTD, WOCU. CORRECTION to 7/11 report, not FDC-CNL, should be CNL-BHC.

07/15/81 6280' PBTD, WOCU.

07/16/81 6280' PBTD, WOCU.

07/17/81 6280' PBTD, WOCU.

07/18/81 6280' PBTD, WOCU.

07/19/81 6280' PBTD, WOCU.

07/20/81 6280' PBTD, WOCU.

07/21/81 6280' PBTD, WOCU.

07/22/81 6280' PBTD, MIRUCT, RIH w/3 7/8" bit, 4 1/2" cmt scraper, 2 3/8" 4.7#, j-55, ST&C, tbq, tag btm @ 6336', NU BOP, circ hole w/3% KCl, POOH w/tbg, strap out of hole to check tally. SDFN. DW 37,898. CW 420,669.

07/23/81 6277' PBTD, POOH w/bit & scraper. Press tst csg to 3000# for 15", held OK. RU GO & rn VDL-CCL-GR. Cmt top + 5100'. Poor bond fr 6277' to 6200'. RD GO & SDFN. DW 6940. CW 427,609.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR

TXO Production Corp.

3. ADDRESS OF OPERATOR

1800 Lincoln Center Building, Denver, CO 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

below.) 2574' FSL, 1076' FEL,
AT SURFACE: Sec. 5-T16S-R26E

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Operator Name Change

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

5. LEASE

U-24638

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Credo Federal

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

San Arroyo Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA

Sec. 5-T16S-R26E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7197' GR

(NOTE: Report results of multiple completion or zone
change on Form 9-330.)

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective September 1, 1981, the exploration and production activities of Texas Oil & Gas Corp. have been reorganized into a new corporate branch, TXO Production Corp. As a consequence, the operator name for this well is changed to "TXO Production Corp.", as indicated above in Item 2.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles K. Curlee TITLE Environmental Adm. DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1982

Texas Oil & Gas Corp.
1800 Lincoln Center Bldg.
Denver, Colorado 80264

Re: Well No. Credo Federal #1
Sec. 5, T. 16S, R. 26E.
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office August 11, 1981, from above referred to well, indicates the following electric logs were run: BHC-Sonic, DIGL, CDL - GR, Bond Log. As of today's date, this office has not received these logs: BHC-Sonic and Bond Log.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

April 13, 1982

STATE OF UTAH
NATURAL RESOURCES & ENERGY
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Ms. Cari Furse

RE: CREDO FEDERAL #1
Section 5, T16S-R26E
Grand County, Utah

Dear Ms. Furse:

Pursuant to your letter of April 7, 1982, enclosed please find the requested logs (BHC-Sonic and Bond Log).

Thank you for your letter reminding us of this oversight.

Very truly yours,
TXO PRODUCTION CORPORATION

A handwritten signature in cursive script that reads 'R. Bruce Wright'.

R. BRUCE WRIGHT
Petroleum Engineer

RBW/dek



THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92194019	MOXA FEDERAL #1 16S. 24E. 9	06	02	2	10/85	0800
92313018	BMG FEDERAL #1 16S. 24E. 8	06	02	5	11/85	0800
92232018	MOXA FEDERAL A #1 16S. 24E. 4	06	02	12	12/85	0800
92337010	CREDO FEDERAL #1 16S. 24E. 5	06	02	12	12/85	0930
92239012	CREDO FEDERAL A #1 16S. 24E. 5	06	02	12	12/85	1100
92192016	BAILEY FEDERAL #1 17S. 23E. 9	06	03	13	11/85	0900
92331016	LITTLE BERRY STATE #1 16S. 23E. 2	06	03	12	11/85	1100
92225011	PTASYNSKI FEDERAL #1 17S. 23E. 15	06	03	13	12/85	1000
92258017	SQUIER #1 15S. 23E. 31	06	03	17	12/85	1000
92347010	CISCO SPRINGS A #1 20S. 23E. 9	06	05	12	11/85	1000
92348016	CISCO SPRINGS B #1 20S. 23E. 15	06	05	12	11/85	1100
92026019	BOOK CLIFFS UNIT #3 18S. 22E. 23	06	05		12/85	CODE 84
92298019	WALL FEDERAL #1 16S. 25E. 30	06	07	13	11/85	0900
92316019	LAUCK FEDERAL A #1 16S. 25E. 29	06	07	7	11/85	1030
92261018	BENNION FEDERAL #1 16S. 25E. 30	06	07	9	12/85	1130
92303012	HOUGEN FEDERAL A #1 17S. 24E. 14	06	07	10	12/85	1030
92126013	TEXAS PACIFIC STATE #1 16S. 25E. 36	06	12	7	11/85	0800
92154017	TEXAS PACIFIC STATE #2 16S. 25E. 36	06	12	7	11/85	0900



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

Page 3 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

•TXO PRODUCTION CORP.
P. O. BOX 2690
CODY WY 82414
ATTN: R. P. MEABON

Utah Account No. N1580

Report Period (Month/Year) 12 / 90

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
MOXA FEDERAL A-1	U-24638						
4301930792	06730	16S 26E 4	DKTA✓				
NICOR FED #2	U-13653						
4301931020	06731	16S 25E 28	DK-BK✓				
CREDO FEDERAL 1	U-24638						
4301930797	06740	16S 26E 5	BUKHN✓				
CREDO FEDERAL A-1	U-24638						
4301930798	06745	16S 26E 5	DKTA✓				
HANCOCK FEDERAL 2	U-38720						
4301930833	06750	17S 25E 5	DKTA✓				
BENNION FED. 1	U-24632						
4301930893	06760	16S 25E 30	DK-MR✓				
220 FEDERAL H-1	U-0126528						
4301931002	06765	16S 25E 12	MRSN✓				
VALENTINE FEDERAL 3	U-38276						
4301931009	06770	16S 25E 35	DKTA✓				
WALL FEDERAL #1	U-24632						
4301930838	06771	16S 25E 30	DK-BK✓				
OIL SPRINGS UNIT 5	U-08424A						
4304715930	06775	12S 24E 5	WSTC✓				
OIL SPRINGS UNIT #10	U-08424A						
4304731656	06776	12S 24E 5	WSTC✓				
GRYNBERG FEDERAL #1	U-13653						
4301930657	06781	16S 25E 28	DKTA✓				
BMG FEDERAL #1	U-05015						
4301931017	06791	16S 26E 8	BUKHN✓				
TOTAL							

Need successor to unit oper. (TXO to marathon)

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete. Date

Authorized signature Telephone

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	<input checked="" type="checkbox"/>
2- DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LQR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

<input checked="" type="checkbox"/> Change of Operator (well sold)	<input type="checkbox"/> Designation of Agent
<input type="checkbox"/> Designation of Operator	<input type="checkbox"/> Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

TO (new operator)	<u>MARATHON OIL COMPANY</u>	FROM (former operator)	<u>TXO PRODUCTION CORP.</u>
(address)	<u>P. O. BOX 2690</u>	(address)	<u>P. O. BOX 2690</u>
	<u>CODY, WY 82414</u>		<u>CODY, WY 82414</u>
	<u>phone (307) 587-4961</u>		<u>phone (307) 587-4961</u>
	<u>account no. N 3490</u>		<u>account no. N1580</u>

Well(s) (attach additional page if needed): *****MERGER*****

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (see documentation)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec. 1-24-91)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (2-26-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 5, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *(Federal & State wells only!)* (upon completion of routing)
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date February 27, 1991. If yes, division response was made by letter dated March 1, 1991.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. *Sent 3-5-91*

FILED

1. All attachments to this form have been microfilmed. Date: March 11 1991.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910204 Btm/mcab No doc. as of yet. (In the process of changing) will call when approved.
 Btm/S.Y. Book Cliffs Unit, Oil Springs Unit, Marble Mansion Unit (Not approved as of yet)
- 910204 St. Lands - No documentation as of yet. (Copy hand delivered 2-8-91) for
- 910222 Btm/S.Y. - Approved 2-20-91 - OK for DOGM to recognize eff. date 1-1-91. (T. Thompson)
- 910226 St. Lands - Needs additional info. "will take 2-3 weeks". (Proceed with change per DTS)

DOGm- FYI - From Connie LARSON- TAX COMMISSION

Tax Compliance Division



**Marathon
Oil Company**

Findlay, Ohio 45840
Telephone 419/422-2121

January 23, 1991

N1580

TO WHOM IT MAY CONCERN:

Effective immediately after the close of business on December 31, 1990, TXO Production Corporation, taxpayer I.D. 75-1710388, a Delaware Corporation, was merged into Marathon Oil Company, taxpayer I.D. 25-1410539.

Following the merger, all business activity previously conducted by TXO Production Corporation will be conducted by and under the name of Marathon Oil Company.

Marathon Oil Company
Tax Organization

GRL:pah
GRL100T

REC'D USITC P.B.
FEB 14 1991

Send a copy to DOGM 2-21-91

A subsidiary of USX Corporation

Copy sent to Master
File Mail

RECEIVED
JAN 24 1991



**Marathon
Oil Company**

P.O. Box 2690
Cody, Wyoming 82414
Telephone 307/587-4960

DIVISION OF
OIL, GAS & MINING

*dg
1-2
my DRN
-cc R Furth*

January 22, 1991

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

UTAH DIVISION OF OIL, GAS & MINING
3 Triad Center, Ste. 350
Salt Lake City, UT 84180-1203
Attention: State Director

Re: The Merger of TXO Production Corp. into
Marathon Oil Company

Gentlemen:

As Marathon Oil Company advised in its October 8, 1990 letter, TXO Production Corp., a Delaware corporation ("TXO") was being merged into Marathon Oil Company, an Ohio corporation ("Marathon"), on or before January 1, 1991. As stated in the October letter, before this merger, both TXO and Marathon were subsidiaries of USX Corporation.

Effective January 1, 1991, TXO was merged into Marathon, with Marathon becoming the surviving corporation, as evidenced by the enclosed Certificate of Merger signed by the Secretary of State for the State of Ohio. Due to this statutory merger, by operation of law, Marathon, as the surviving entity, has succeeded to all of the assets, property, rights, privileges, power and authority, and has assumed all obligations and liabilities of TXO which existed on the date of the merger.

Marathon requests that your records and filings be changed to reflect this merger, including making any appropriate change in your operator or ownership records. For the purposes of any change, mailing or notification, please substitute the following address and phone number for TXO:

Marathon Oil Company
Attention: Mr. R. P. Meabon
1501 Stampede Avenue
P. O. Box 2690
Cody, WY 82414
(307) 587-4961

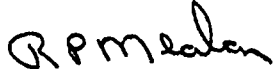
Utah Division of Oil, Gas & Mining
January 22, 1991
Page 2

Any bond in the name of TXO should be cancelled and all wells and properties shown on the attached Exhibit "A" should be placed on Marathon's statewide bond for the state of Utah.

Marathon respectfully requests that you acknowledge your receipt of this letter by signing the enclosed duplicate original of this letter in the space provided below, and returning it to me in the self-addressed, stamped envelope provided. Also, please provide Marathon with confirmation of the bond cancellations in accordance with the substitution requested above.

Marathon appreciates your patience and cooperation in this matter, and if Marathon can be of any further assistance, please feel free to contact this office.

Sincerely,



R. P. Meabon
Regulatory Coordinator
Rocky Mountain Region
Extension 3003

RPM:mh

Attachments

RECEIVED AND ACCEPTED THIS _____ DAY OF _____,
1991, BY:

[Governmental Agency or Department]

By _____
Name _____
Its _____
Title _____

UNITED STATES OF AMERICA,
STATE OF OHIO,
OFFICE OF THE SECRETARY OF STATE.

I, Sherrod Brown

do hereby certify that I am the duly elected, qualified and present acting Secretary of State for the State of Ohio, and as such have custody of the records of Ohio and Foreign corporations; that said records show an AGREEMENT OF MERGER of MARATHON PETROLEUM COMPANY, an Ohio corporation, Charter No. 7265, having its principal location in Findlay, County of Hancock, and incorporated on August 1, 1887, and TXO PRODUCTION CORP.. a Delaware corporation, having qualified to do business within the State of Ohio on November 2, 1983, under License No. 623328, into MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, the survivor of said Merger, filed in this office on December 24, 1990, recorded in the Records of Incorporation. Said surviving corporation, MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, having its principal location in Findlay, County of Hancock, was incorporated on November 18, 1981 and is currently in GOOD STANDING upon the records of this office.

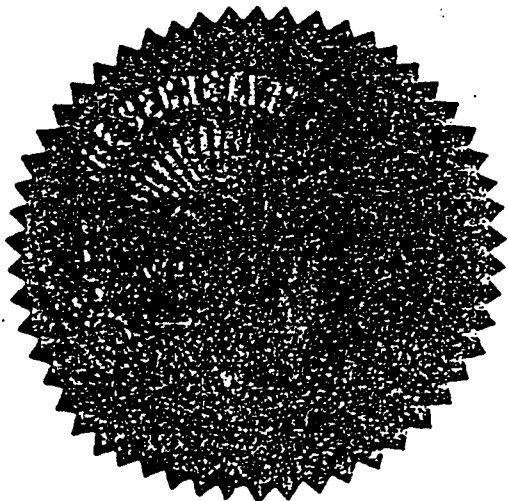
WITNESS my hand and official seal at

Columbus, Ohio, this

28th day of December, A.D. 1990

Sherrod Brown

Sherrod Brown
Secretary of State



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	7-LEC
2-DTS	75
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-22-93)

TO (new operator)	<u>LONE MTN PRODUCTION CO</u>	FROM (former operator)	<u>MARATHON OIL COMPANY</u>
(address)	<u>PO BOX 3394</u>	(address)	<u>PO BOX 2690</u>
	<u>BILLINGS MT 59103-3394</u>		<u>CODY WY 82414</u>
	<u>phone (406) 245-5077</u>		<u>phone (307) 587-4961</u>
	<u>account no. N 7210</u>		<u>account no. N 3490</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-25-93)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-25-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-16-93)*
- See 6. Cardex file has been updated for each well listed above. *(3-16-93)*
- See 7. Well file labels have been updated for each well listed above. *(3-16-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-16-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 3/17/93 1993. If yes, division response was made by letter dated 3/17/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 3/17/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
3/17/93 to SD Banner

MICROFILMING

1. All attachments to this form have been microfilmed. Date: March 25 1993.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930316 Btm/Moab Approved 3-10-93 eff. 2-22-93.
(Other wells will be handled on a separate change - partial change only!)
St. Lease wells also being chg'd at this time.

LONE MOUNTAIN PRODUCTION COMPANY

P.O. BOX 3394
408 PETROLEUM BUILDING
BILLINGS, MONTANA 59103-3394
(406) 245-5077
FAX 248-6321

February 22, 1993

State of Utah
Dept. of Natural Resources
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

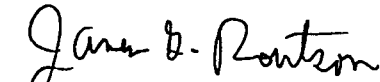
Re: Change of Operator
Sundry Notices
Grand and Uintah Counties, Utah

Gentlemen:

Enclosed in triplicate are Sundry Notices for 53 wells located on Federal lands in Utah for which Lone Mountain Production Company is assuming operations effective February 22, 1993. Two separate lists of the wells and lease numbers, by sorted by BLM district, are attached. The wells were all previously operated by Marathon Oil Company. If any further information is needed please advise either me or Joe Dyk in our Grand Junction office.

Very truly yours,

Lone Mountain Production Company



James G. Routson
President

Enclosures

xc: Joe Dyk
Marathon

RECEIVED

FEB 25 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-24638

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

RECEIVED

FEB 25 1993

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Lone Mountain Production Company

3. Address and Telephone No.

P.O. Box 3394, Billings, MT 59103

DIVISION OF
OIL GAS & MINING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2574' FSL, 1076' FEL, Sec. 5-T16S-R26E
(NE $\frac{1}{4}$ SE $\frac{1}{4}$)

8. Well Name and No.

Credo Fed. No. 1

9. API Well No.

43-019-30797

10. Field and Pool, or Exploratory Area

San Arroyo

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lone Mountain Production Company has assumed operations of the above referenced well effective February 22, 1993. The former operator was Marathon Oil Company.

Bond Coverage is provided by Lone Mountain's Statewide Oil & Gas BLM Bond No. UT0719.

Field Operations will be handled by our Grand Junction office.

14. I hereby certify that the foregoing is true and correct

Signed James R. Rantzen

Title Petroleum Engineer

Date Feb. 22, 1993

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. See Below
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Marathon Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 2590, Cody, Wyoming 82414		8. FARM OR LEASE NAME See Below
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Below At proposed prod. zone See Below		9. WELL NO. See Below
14. API NO. See Below		10. FIELD AND POOL, OR WILDCAT See Below
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA See Below
12. COUNTY Grand and Uintah		13. STATE Utah

RECEIVED

FEB 25 1993

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____		DATE OF COMPLETION _____	

APPROX. DATE WORK WILL START _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

On 2/22/93 with an effective date of October 1, 1992, Marathon Oil Company sold all of its rights, title and interests shown on Exhibit 'A' and 'B' to:

Lone Mountain Production Company
P.O. Box 3394, 408 Production Building
Billings, Montana 59103-3394

By copy of this sundry notice to Lone Mountain Production Company, Marathon is advising that Lone Mountain Production Company is responsible for operating these leases and wells within the federal and state rules and regulations.

Utah O&G--cc: WRF,RDS,CLB,RPM,KJI,TITLE AND CONTR(HOU),ACCTG.,CFR,LONE MTN. PROD.

18. I hereby certify that the foregoing is true and correct

SIGNED R.P. Meabon TITLE Regulatory Coordinator DATE 2/23/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

See Instructions On Reverse Side

List of Properties sold by Marathon Oil Company to Lone Mountain Production Company, P.O. Box 3394, 408 Petroleum Building, Billings, Montana 59103-3394

WELL	LOCATION	LEASE	API #
North Horse Point Field			
Little Berry State #1	SW/4 SW/4, Sec. 2-16S-23E	ML-21061	043-019-31075
BAR X West Field			
Hancock Federal #2	NW/4 SW/4, Sec. 5-17S-25E	U-38720	043-019-30833
Bryson Canyon Field			
Hougen Federal A#1- St #1	SW/4 SW/4 Sec. 14-17S-24E	U-42480	043-019-30799
TXO Pogo USA #19-9	NE/4 SE/4, Sec. 15-17S-24E	U-49535	043-019-30779
East Canyon Field			
Callister Federal #1	NW/4 SE/4 Sec. 24-16S-24E	U-38363	043-019-30857
Ptasynski Federal #1	NE/4 NW/4 Sec. 15-17S-23E	U-24603-A	043-019-30780
Horseshoe Bend Field			
Bridle Federal #1	SW/4 SW/4 Sec. 34-6S-22E	U-47866	043-047-31533
Bridle Federal #2	NE/4 SE/4 Sec. 34-6S-22E	U-47866	043-047-31655
Bridle Federal #3	SE/4 NE/4 Sec. 34-6S-22E	U-47866	043-047-31678
Bridle Federal #4	SE/4 NE/4 Sec. 34-6S-22E	U-47866	043-047-31866
Croquet Federal #1	SE/4 NE/4 Sec. 35-6S-21E	U-53862	043-047-31440
Croquet Federal #2	NE/4 SE/4 Sec. 35-6S-21E	U-53862	043-047-31672
Croquet Federal #3	NE/4 NW/4 Sec. 35-6S-21E	U-53862	043-047-31867
Football Fed #29-4	SE/4 SW/4 Sec. 29-6S-21E	U-46699	043-047-31883
Shuffleboard Fed #1	NE/4 NE/4 Sec. 27-6S-21E	U-31255	043-047-31668
Stirrup Fed. #28-1	NW/4 SW/4 Sec. 28-6S-21E	U-34711	043-047-31571
Stirrup Fed. #29-2	NW/4 SE/4 Sec. 29-6S-21E	U-46699	043-047-31508
Stirrup Fed. #29-3	SE/4 SE/4 Sec. 29-6S-21E	U-46699	043-047-31634
Stirrup State #32-1	NW/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31557
Stirrup State #32-2	SE/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31626
Stirrup State #32-4	NW/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31648
Rockhouse Field			
Cracker Fed. #1	SE/4 NE/4 Sec. 8-11S-23E	U-54197	043-047-31532
Cracker Fed. #2	SE/4 SE/4 Sec. 8-11S-23E	U-54197	043-047-31690
Cracker Fed. #3	SW/4 SE/4 Sec. 5-11S-23E	U-54193	043-047-31689
Cracker Fed. #4	SE/4 NE/4 Sec. 7-11S-23E	U-54196	043-047-31748
Marble Mansion #1	SE/4 SE/4 Sec. 18-11S-23E	U-54201	043-047-31865
Wells Fed. A #1	SW/4 SE/4 Sec. 12-11S-23E	U-54198	043-047-31603

San Arroyo Field

Arco Fed. B #1	SE/4 SE/4 Sec. 6-16S-25E	U-9831	043-019-30552
Arco Fed. C #1	NW/4 NW/4 Sec. 35-16S-25E	U-06188-B	043-019-30572
Arco Fed. D #1	NE/4 SE/4 Sec. 34-16S-25E	U-29645	043-019-30578
Arco Fed. H #1	NW/4 SW/4 Sec. 12-16S-25E	U-0126528	043-019-31002
Bennion Fed. #1	NE/4 NW/4 Sec. 30-16S-25E	U-24632	043-019-30893
BMG Fed. #1	NE/4 NW/4 Sec. 8-16S-26E	U-05015	043-019-31017
BMG Fed. #2	SW/4 SW/4 Sec. 8-16S-26E	U-05015	043-019-31108
BMG Fed. #3	SW/4 SW/4 Sec. 8-16S-26E	U-05015-A	043-019-31114
BMG Fed. #4	NW/4 NW/4 Sec. 17-16S-26E	U-05015-A	043-019-31130
BMG Fed. #5	NW/4 SW/4 Sec. 8-16S-26E	U-05015-A	043-019-31131
BMG Fed. #7	NW/4 SE/4 Sec. 17-16S-26E	U-05015-A	043-019-31183
Bookcliffs #1	SE/4 SE/4 Sec. 32-18S-22E	U-036905	043-019-15410
Bookcliffs #3	SW/4 NE/4 Sec. 33-18S-22E	U-036905	043-019-15411
Credo Fed. #1	NE/4 SE/4 Sec. 5-16S-26E	U-24638	043-019-30797
Credo Fed. A #1	SE/4 NW/4 Sec. 5-16S-26E	U-24638	043-019-30798
Grynberg Fed. #1	NE/4 SW/4 Sec. 28-16S-25E	U-13653	043-019-30657
Harvey Fed. #1-X	SW/4 SE/4 Sec. 5-16S-25E	U-10427	043-019-30574
Lauck Fed. A #1	SE/4 SE/4 Sec. 29-16S-25E	U-34033	043-019-30990
Lauck Fed. #2	NW/4 SW/4 Sec. 29-16S-25E	U-34033	043-019-31109
Moxa Fed. #1	SW/4 SW/4 Sec. 9-16S-26E	U-24638	043-019-30698
Moxa Fed. A #1	NE/4 SE/4 Sec. 4-16S-26E	U-24638	043-019-30792
Nicor Fed. #1	NW/4 NE/4 Sec. 28-16S-25E	U-31807	043-019-30656
Nicor Fed. #2	NW/4 NE/4 Sec. 33-16S-25E	U-13653	043-019-31020
Texas Pac St #1	NW/4 SE/4 Sec. 36-16S-25E	ML-4468-A	043-019-30634
Texas Pac St #2	SW/4 SW/4 Sec. 36-16S-25E	ML-4468-A	043-019-30670
Valentine Fed. #1	SE/4 SW/4 Sec. 35-16S-25E	U-38276	043-019-30639
Valentine Fed. #2	SE/4 NW/4 Sec. 34-16S-25E	U-38276	043-019-30640
Valentine Fed. #3	SE/4 SW/4 Sec. 35-16S-25E	U-38276	043-019-31009
Wall Fed. #1	NE/4 SW/4 Sec. 30-16S-25E	U-24632	043-019-30838

Oil Springs Field

Oil Springs #5	NE/4 SW/4 Sec. 5-12S-24E	U-08424-A	043-047-15930
Oil Springs #7	SE/4 SW/4 Sec. 4-12S-24E	U-08424-A	043-047-31248
Oil Springs #10	NE/4 NE/4 Sec. 5-12S-24E	U-08424-A	043-047-31656

Evacuation Creek Field

Evacuation Creek State A #1	NE/4 NE/4 Sec. 2-12S-25E	ML-28043	043-047-31674
Evacuation Cr. #23-2-1	NE/4 SW/4 Sec. 2-12S-25E	ML-28043	043-047-15675
Evacuation Creek State #1	SE/4 SW/4 Sec. 36-11S-25E	ML-39868	043-047-31307

UTAH FEDERAL WELLS

MOAB BLM DISTRICT

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Bookcliffs Unit No. 1	U-036905	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 32-T18S-R22E
Bookcliffs Unit No. 3	U-036905	Sw $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 33-T18S-R22E
Hancock Fed. No. 2	U-38720	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5-T17S-R25E
Hougen Fed. No. A-1	U-42480	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 14-T17S-R24E
TXO-POGO-USA No. 15-9	U-49535	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 15-T17S-R24E
Callister Fed. No. 1	U-38363	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24-T16S-R24E
Ptasynski Fed. No. 1	U-24603-A	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 15-T17S-R23E
Arco Fed. B No. 1	U-9831	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 6-T16S-R25E
Arco Fed. C No. 1	U-06188-B	NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T16S-R25E
Arco Fed. D No. 1	U-29645	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T16S-R25E
Arco Fed. H No. 1	U-0126528	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 12-T16S-R25E
Grynberg Fed. No. 1	U-13653	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T16S-R25E
Lauck Fed. A No. 1	U-34033	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T16S-R25E
Lauck Fed. No. 2	U-34033	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T16S-R25E
Nicor Fed. No. 1	U-31807	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 28-T16S-R25E
Nicor Fed. No. 2	U-13653	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. ²⁹ 33 -T16S-R25E
Valentine Fed. No. 1	U-38276	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 35-T16S-R25E
Valentine Fed. No. 2	U-38276	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T16S-R25E
Valentine Fed. No. 3	U-38276	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 35-T16S-R25E
Wall Fed. No. 1	U-24632	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 30-T16S-R25E
Bennion Fed. No. 1	U-24632	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 30-T16S-R25E
Harvey Fed. No. 1-X	U-10427	Sw $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T16S-R25E

UTAH FEDERAL WELLSMOAB BLM DISTRICT

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
BMG Fed. No. 1	U-05015	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 8-T16S-R26E
BMG Fed. No. 2	U-05015	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 8-T16S-R26E
BMG Fed. No. 3	U-05015-A	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 18-T16S-R26E
BMG Fed. No. 4	U-05015-A	NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 17-T16S-R26E
BMG Fed. No. 5	U-05015-A	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 18-T16S-R26E
BMG Fed. No. 7	U-05015-A	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 17-T16S-R26E
Credo Fed. No. 1	U-24638	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T16S-R26E
Credo Fed. A No. 1	U-24638	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 5-T16S-R26E
Moxa Fed. No. 1	U-24638	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 9-T16S-R26E
Moxa Fed. A No. 1	U-24638	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 4-T16S-R26E

UTAH FEDERAL WELLS

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<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Shuffleboard Fed. No. 1	U-31255	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 27-T6S-R21E
Stirrup Fed. No. 28-1	U-34711	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T6S-R21E
Stirrup Fed. No. 29-2	U-46699	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T6S-R21E
Stirrup Fed. No. 29-3	U-46699	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T6S-R21E
Football Fed. No. 29-4	U-46699	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T6S-R21E
Croquet Fed. No. 1	U-53862	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 35-T6S-R21E
Croquet Fed. No. 2	U-53862	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 35-T6S-R21E
Croquet Fed. No. 3	U-53862	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T6S-R21E
Bridle Fed. No. 1	U-47866	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 2	U-47866	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 3	U-47866	SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 4	U-47866	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 34-T6S-R22E
Cracker Fed. No. 1	U-54197	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 8-T11S-R23E
Cracker Fed. No. 2	U-54197	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 8-T11S-R23E
Cracker Fed. No. 3	U-54193	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T11S-R23E
Cracker Fed. No. 4	U-54196	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 7-T11S-R23E
Marble Mansion Unit #1	U-54201	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 18-T11S-R23E
Wells Fed. A No. 1	U-54198	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 12-T11S-R23E
Oil Springs Unit #5	U-08424-A	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5-T12S-R24E
Oil Springs Unit #7	U-08424-A	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 4-T12S-R24E
Oil Springs Unit #10	U-08424-A	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 5-T12S-R24E

UTAH STATE WELLS

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Texas Pacific No. 1	ML-4468-A	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 36-T16S-R25E Grand County
Texas Pacific No. 2	ML-4468-A	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36-T16S-R25E Grand County
Little Berry No. 1	ML-21061	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2-T16S-R23E Grand County
Evacuation Creek No. 1	ML-39868	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36-T11S-R25E Uintah County
Evacuation Creek A No. 1	ML-28043	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 2-T12S-R25E Uintah County
Evacuation Creek 23-2-1	ML-28043	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2-T12S-R25E Uintah County
Stirrup No. 32-1	ML-22036	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County
Stirrup No. 32-2	ML-22036	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County
Stirrup No. 32-4	ML-22036	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Lone Mountain Production Company

3. Address and Telephone No.

P.O. Box 3394, Billings, MT 59103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2574' FSL, 1076' FEL, Sec. 5-T16S-R26E
(NE $\frac{1}{4}$ SE $\frac{1}{4}$)

5. Lease Designation and Serial No.

U-24638

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Credo Fed. No. 1

9. API Well No.

43-019-30797

10. Field and Pool, or Exploratory Area

San Arroyo

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lone Mountain Production Company has assumed operations of the above referenced well effective February 22, 1993. The former operator was Marathon Oil Company.

Bond Coverage is provided by Lone Mountain's Statewide Oil & Gas BLM Bond No. UT0719.

Field Operations will be handled by our Grand Junction office.

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OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed James R. Northrup

Title Petroleum Engineer

Date Feb. 22, 1993

(This space for Federal or State office use)

/s/ Brent Northrup

ACTING

Assistant District Manager

MAR 10 1993

Approved by

Conditions of approval, if any:

Title

for Minerals

Date

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Lone Mountain Production Company
Well No. Credo Fed. 1
NESE Sec. 5, T. 16 S., R. 26 E.
Grand County, Utah
Lease U-24638

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Lone Mountain Production Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0719 (Principal - Lone Mountain Production Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

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DIVISION OF
OIL GAS & MINING